

- U.S. stock markets closed lower in trading on Monday as financials put pressure on major indices. Mounting deficits in weaker European economies including Greece, Portugal and Spain have raised questions about the health of the global financial system. Top movers on the DJIA included Bank of America and American Express both decreasing 3.47% and 2.80%, respectively. The Dow Jones Industrial Average decreased 103.84 points to 9,908.39 while the NASDAQ decreased 15.07 points to close at 2,126.05.
- Canadian markets closed lower on the trading session as the market was rattled by worries over fallout from European sovereign debt issues. The Canadian dollar traded higher by 0.29 cent to 93.53 cents U.S. and the S&P/TSX Energy Index decreased 0.74% on the day. Top movers on the day included Suncor Energy Inc. and Imperial Oil Ltd. both decreasing 1.94% and 1.51%, respectively. The S&P/TSX Composite Index decreased 107.82 points to close at 11,115.30.
- Canadian natural gas prices traded higher on the day as increased demand from some major U.S. markets boosted demand. Environment Canada called for temperatures in Toronto to reach a seasonal low of -9°C through Sunday. Southern Alberta lows are expected to reach the seasonal average of -12°C though Friday, with temperatures increasing to 0°C by the weekend. AECO spot closed up \$0.09 to \$5.67 Mcf.
- U.S. natural gas prices traded lower on the session as concerns about robust inventories and a weak economy offset early buying. The National Weather Service 8 to 14 day outlook called for below-normal temperatures for the eastern two-thirds of the United States, with below normal readings expected for Mid-Atlantic and Southeast portion of the United States. NYMEX gas for March delivery decreased \$0.114 to close at \$5.401 Mmbtu.
- Crude prices ended the trading session higher by 1% for the first time in four trading sessions on weather related Crude inventory estimates for the previous week averaged an increase issues on the east coast of the United States and technical support. of 1.08 MMBbl, gasoline inventories increased on average 0.190 MMBbl and distillate fuels decreased 1.70 MMBbl. NYMEX crude for March delivery closed higher by \$0.70 to close at \$71.89 per barrel.

MARKET NEWS

February 9, 2010

	Feb. 8 Close	Change
Dow Jones Industrial Average	9,908.39	-103.84
NASDAQ	2,126.05	-15.07
S&P 500	1,056.74	-9.45
Amex Oil Index	987.83	-10.45
S&P/TSX Composite Index	11,115.30	-107.82
S&P/TSX Cdn. Energy Index	275.98	-2.05
S&P/TSX Oil & Gas Producers	2,994.87	-8.47
S&P/TSX Oil & Gas Services	1,277.74	-7.69
S&P/TSX Energy Trusts	139.52	-0.88
Can-US Exchange Rate (US ¢)	93.53	+0.29
10Yr Gov't Canada Bond	3.35%	-0.01

COMMODITY NEWS

Natural Gas	(\$/Mcf)	Feb. 8 Close	Change
Aeco Spot		\$5.67	+9¢
Differential (H. Hub/Aeco)		\$0.45	+1¢
Aeco 12 Month Strip (NGX)		\$5.86	-10¢
Aeco Calendar Strip 2011 (NGX)		\$6.25	-6¢
Huntingdon		\$5.79	+5¢
Dawn		\$6.40	+9¢
	(\$US/Mmbtu)		
Henry Hub Spot		\$5.73	+12¢
New York Citygate		\$6.89	-\$1.96
Chicago Citygate		\$5.90	+15¢
Rockies Average		\$5.52	+15¢
California Border Average		\$5.78	+6¢
NYMEX Mar10		\$5.401	-11.4¢
NYMEX 12 Month Strip		\$5.836	-9.7¢
NYMEX 2011 Strip		\$6.259	-7.2¢
UK NBP (Day Ahead)		\$6.17	+5¢
Netherlands TTF (Day Ahead)		\$6.14	+25¢
Zeebrugge (Day Ahead)		\$6.10	+15¢
	(\$/Bbl)		
Crude Oil			
Synthetic Crude		\$77.29	+40¢
Western Canada Select		\$65.91	-26¢
Differential (Synthetic/WCS)		\$11.39	+66¢
Differential (WTI/Synthetic)		-\$0.43	+11¢
	(\$US/Bbl)		
WTI Cushing Spot		\$71.89	+70¢
NYMEX Mar10		\$71.89	+70¢
NYMEX 12 Month Strip		\$74.39	+75¢
NYMEX 2011 Strip		\$77.89	+61¢
Brent (ICE) Mar10		\$70.11	+52¢
OPEC Basket (As of Feb. 5)		\$69.71	-\$3.02
	(\$/MWh)		
Electricity			
Alberta Power Pool (Peak) ¹		\$49.14	+\$2.83
Alberta Power Pool (24 Hr.)		\$46.17	+\$2.39
Ontario Power Market (Peak) ¹		\$40.83	+84¢
Ontario Power Market (24 Hr.)		\$36.15	+\$1.88

Western Canada Drilling Rig Activity	Week of February 2, 2010				Year to Date Averages							
	# Active		# Available		% Active		# Active		# Available		% Active	
	2010	2009	2010	2009	2010	2009	2010	2009	2010	2009	2010	2009
Alberta	390	297	558	572	70%	52%	331	142	558	587	59%	24%
British Columbia	94	107	117	139	80%	77%	83	47	114	120	73%	39%
Saskatchewan	81	40	113	123	72%	33%	67	42	115	126	58%	34%
Manitoba	12	6	15	13	80%	46%	10	5	13	10	75%	51%
Other	2	1	4	2	50%	50%	0	0	2	2	0%	17%
Western Canada*	579	451	806	849	72%	53%	491	237	802	845	61%	28%

*Includes Northern Canada

Note: Averages may not reflect exact values due to rounding.

Source: CAODC

While the information contained in this document was obtained from sources believed to be reliable, FirstEnergy Capital Corp. does not guarantee its accuracy and completeness. Sources include Bloomberg, Canadian Association of Oilwell Drilling Contractors, Alberta Electric System Operator and the Ontario Independent Electricity System Operator. (1) In order to accurately reflect correct averages for the Alberta and Ontario power markets, prices shown are for the date prior to the above close date; peak prices comprise the period spanning 6:00 a.m. local time to 10:00 p.m. local time for the date shown; prices for 24 Hr. comprise all prices in the 24 hour period for the date shown.