

- U.S. markets ended slightly higher on Tuesday, exactly one year after stocks fell to their lowest close in over 12 years. Financial companies Citigroup Inc. and American International Group rose 7.3% and 12.6% respectively on speculations that regulators may be considering clamping down on short sales of specific issues. The telecom sector also performed well as Apple Inc. increased 1.8% and hit a new all-time high during the trading day. The Dow Jones Industrial Average climbed 11.86 points to 10,564.38 while the NASDAQ rose 8.47 points to close at 2,340.68.
- Canadian markets were down for the second consecutive day on Tuesday as weaker commodity prices pulled the energy-heavy stock index lower. The financial sector did not fare well, with Bank of Nova Scotia losing 1.4%, even after outperforming market expectations for profit in the first quarter. In the energy sector, Suncor fell 2% and Imperial Oil ended 0.7% lower. The S&P/TSX Composite fell 45.13 points to close at 11,918.71.
- Canadian natural gas prices closed slightly higher on Tuesday despite warm short term weather forecasts. With recent warm temperatures and lackluster heating demand, pipeline postings have shown that producers have been injecting supplies into storage in Canada; there is usually three weeks left of withdrawal season. The AECO natural gas spot price rose \$0.02 to close at \$4.38 per Mcf.
- U.S. natural gas prices fell to close at a three month low on Tuesday as mild weather forecasts raise concerns about heating demand in the final weeks of withdrawal season. The increasing rig count has worried investors about supply coming into the market, given the current overall storage levels in the U.S. NYMEX natural gas for April delivery fell \$0.011 to close at \$4.516 per MMBtu.
- U.S. crude oil prices ended lower on Tuesday as the U.S. dollar strengthened against the Euro. The DOE will report its weekly inventory report this morning at 10:30am ET. Analysts unanimously expect a build in crude inventories, with the median estimation at +2.0 MMBbl. The API reported a 6.5 MMBbl build in crude. NYMEX crude for April delivery fell \$0.38 to close at \$81.49 per barrel.

MARKET NEWS

March 10, 2010

	Mar. 9 Close	Change
Dow Jones Industrial Average	10,564.38	+11.86
NASDAQ	2,340.68	+8.47
S&P 500	1,140.45	+1.95
Amex Oil Index	1,062.30	-0.80
S&P/TSX Composite Index	11,918.71	-45.13
S&P/TSX Cdn. Energy Index	288.46	-1.82
S&P/TSX Oil & Gas Producers	3,176.85	-7.94
S&P/TSX Oil & Gas Services	1,280.98	-9.05
S&P/TSX Energy Trusts	145.93	-1.10
Can-US Exchange Rate (US ¢)	97.55	+0.33
10Yr Gov't Canada Bond	3.51%	+0.01

COMMODITY NEWS

Natural Gas	(\$C/Mcf)	Mar. 9 Close	Change
Aeco Spot		\$4.38	+2¢
Differential (H. Hub/Aeco)		\$0.26	+1¢
Aeco 12 Month Strip (NGX)		\$4.87	-4¢
Aeco Calendar Strip 2011 (NGX)		\$5.36	-7¢
Huntingdon		\$4.83	+3¢
Dawn		\$4.96	+5¢
	(\$US/MMbtu)		
Henry Hub Spot		\$4.52	+5¢
New York Citygate		\$4.85	+4¢
Chicago Citygate		\$4.67	+7¢
Rockies Average		\$4.47	-1¢
California Border Average		\$4.89	+10¢
NYMEX Apr10		\$4.516	-1.1¢
NYMEX 12 Month Strip		\$5.046	-2.6¢
NYMEX 2011 Strip		\$5.607	-6.5¢
UK NBP (Day Ahead)		\$5.00	-3¢
Netherlands TTF (Day Ahead)		\$5.05	-13¢
Zeebrugge (Day Ahead)		\$4.98	-10¢
	(\$C/Bbl)		
Crude Oil			
Synthetic Crude		\$84.15	-78¢
Western Canada Select		\$70.88	+4¢
Differential (Synthetic/WCS)		\$13.28	-82¢
Differential (WTI/Synthetic)		-\$0.62	+10¢
	(\$US/Bbl)		
WTI Cushing Spot		\$81.49	-38¢
NYMEX Apr10		\$81.49	-38¢
NYMEX 12 Month Strip		\$83.48	-45¢
NYMEX 2011 Strip		\$85.50	-44¢
Brent (ICE) Apr10		\$79.91	-56¢
OPEC Basket (As of Mar. 8)		\$77.86	+59¢
	(\$C/MWh)		
Electricity		Mar. 8 Close	
Alberta Power Pool (Peak) ¹		\$55.47	+\$20.34
Alberta Power Pool (24 Hr.)		\$49.64	+\$19.93
Ontario Power Market (Peak) ¹		\$40.83	+84¢
Ontario Power Market (24 Hr.)		\$36.15	+\$1.88

	Units	Mar-5-10	Feb-26-10	Wkly Chg	Q2 2009	2009 YTD	2008 YTD	'09/'08 Chg
Exchange Rate	US¢/Cdn\$	96.72	94.96	1.9%	95.43	95.43	80.71	18.2%
Aeco Spot	\$Cdn/Mcf	\$4.58	\$4.84	-5.2%	\$5.33	\$5.33	\$5.28	1.0%
Henry Hub	\$US/MMbtu	\$4.74	\$4.86	-2.5%	\$5.49	\$5.49	\$4.83	13.6%
Henry Hub/Aeco Diff.	\$Cdn/Mcf	\$0.32	\$0.29	11.1%	\$0.42	\$0.42	\$0.69	-40.0%
Edmonton Light	\$Cdn/Bbl	\$82.37	\$84.06	-2.0%	\$80.15	\$80.04	\$45.73	75.0%
Bow River Stream	\$Cdn/Bbl	\$74.49	\$77.28	-3.6%	\$73.61	\$73.55	\$40.57	81.3%
Edm Lt/Bow River Diff.	\$Cdn/Bbl	\$7.87	\$6.78	16.0%	\$6.54	\$6.50	\$5.16	25.9%
Edmonton Light	\$US/Bbl	\$67.58	\$68.97	-2.0%	\$65.76	\$65.67	\$37.52	75.0%
WTI Spot	\$US/Bbl	\$80.19	\$79.22	1.2%	\$77.68	\$77.68	\$40.71	90.8%
Edm Light/WTI Diff	\$US/Bbl	\$22.98	\$24.37	-5.7%	\$21.16	\$21.07	(\$7.08)	-397.7%

Source: Bloomberg, Company Crude Oil Postings.

While the information contained in this document was obtained from sources believed to be reliable, FirstEnergy Capital Corp. does not guarantee its accuracy and completeness. Sources include Bloomberg, Canadian Association of Oilwell Drilling Contractors, Alberta Electric System Operator and the Ontario Independent Electricity System Operator. (1) In order to accurately reflect correct averages for the Alberta and Ontario power markets, prices shown are for the date prior to the above close date; peak prices comprise the period spanning 6:00 a.m. local time to 10:00 p.m. local time for the date shown; prices for 24 Hr. comprise all prices in the 24 hour period for the date shown.